

A Bayesian Perspective on Residential Demand Response Using Smart Meter Data

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Residential Demand Response

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- (Residential) Demand Response Providers with the ability to aggregate customers capable of reducing load participate in the ISO day-ahead, real-time ancillary services market
- Utilities can obtain resource adequacy through residential resources
- Benchmarking of reduction potential by using consumption “baselines”

Measuring Reduction in Consumption

- Estimate the demand reduction by using suitable baselines (counterfactuals)

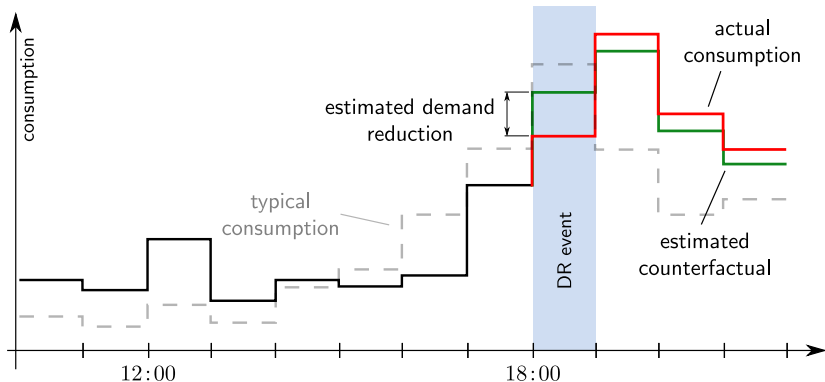
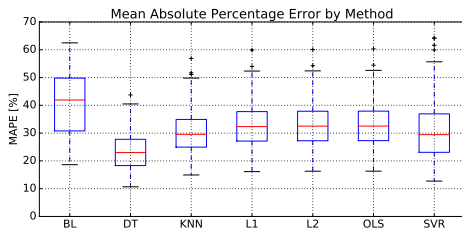


Figure: Courtesy of Maximilian Balandat

Previous Work¹

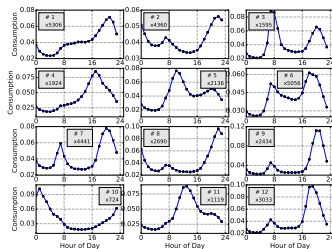
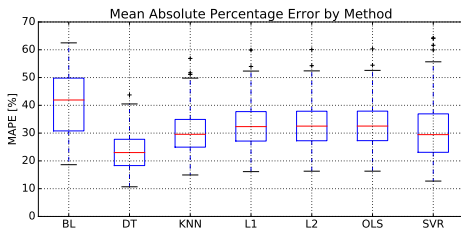
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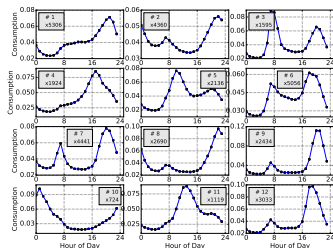
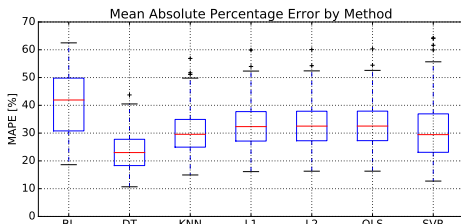
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- Estimation of counterfactual consumption to estimate DR reduction
- Measured the variability of users with entropy
- *Targeting*: Users with high variability seem to reduce more during DR events

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 - Conditional Gaussian Mixture Model
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- Forecasting Algorithms to estimate DR Reduction
- Numerical Results of DR Case Study

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- **Ridge (L2) and Lasso (L1) Regression**

$$\hat{\beta}_{L1} = \arg \min_y \|y - X\beta\|_2^2 + \lambda \|\beta\|_1 \rightarrow \hat{y}_{L1} = X\hat{\beta}_{L1}$$

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- **k -Nearest Neighbors Regression**

$$\hat{y}_{KNN} = (y_1 + \dots + y_k)/k$$

- **Decision Tree Regression:** Cross-validation on max. depth and min. samples per node
- **Support Vector Regression:** Cross-validation on slack variables

Latent Variable Models - Mixtures

Mixture of Linear Regression Models

- Consider K linear regression models, each governed by own weight w_k
- Assume a *common* noise variance σ^2
- Mixture distribution with mixing proportions $\{\pi_k\}$:

$$\mathbb{P}(y|\mathbf{w}, \sigma^2, \pi) = \sum_{k=1}^K \pi_k \mathcal{N}(y|w_k \cdot x, \sigma^2)$$

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- Idea: Interpret electricity consumption as a result of behavioral archetypes $k = 1, \dots, K$
- Expectation-Maximization Algorithm yields update rules:

$$\gamma_{nk} := \mathbb{E}[z_{nk}] = \mathbb{E}[\ell(z|x_n, \theta^{\text{old}})] = \frac{\pi_k \mathcal{N}(y_n|w_k \cdot x_n, \sigma^2)}{\sum_{j=1}^K \pi_j \mathcal{N}(y_n|w_j \cdot x_n, \sigma^2)}$$

$$\pi_k = \frac{1}{N} \sum_{n=1}^N \gamma_{nk}, \quad w_k = [X^\top DX]^{-1} X^\top DY, \quad D = \text{diag}(\gamma_{1k}, \dots, \gamma_{nk})$$

$$\sigma^2 = \frac{1}{N} \sum_{n=1}^N \sum_{k=1}^K \gamma_{nk} (y_n - w_k \cdot x_n)^2$$

Latent Variable Models - Mixtures (cont'd.)

Mixture Models for Prediction

- IID assumption of Mixture Models \Rightarrow cannot capture the temporal correlation in time series data
- Prediction Method 1: Convex combination of learners:

$$\hat{y} = \sum_{k=1}^K \hat{\pi}_k \hat{w}_k \cdot x$$

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- Prediction Method 2: If model i 's covariates are “spatially separated” from model j :

$$j = \arg \min_{1 \leq i \leq N} \|x_i - x\|_2$$

$$\hat{y} = \sum_{k=1}^K \gamma_{jk} \hat{w}_k \cdot x$$

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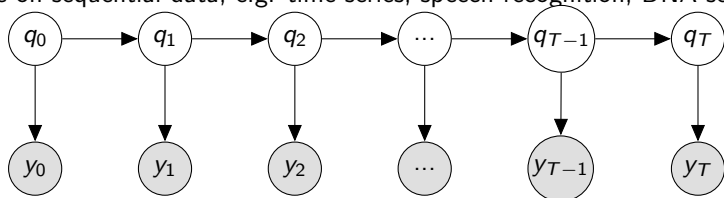


Figure: Hidden Markov Model. Hidden States q , Observations y

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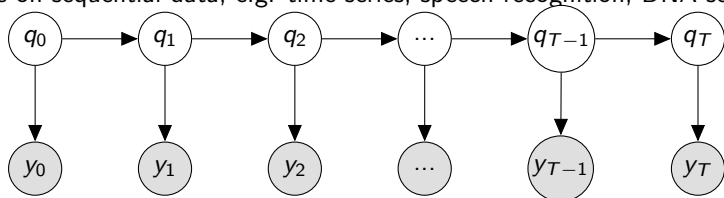


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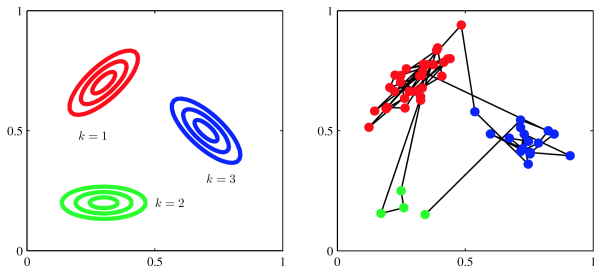


Figure: 3 state latent variable, Gaussian emission model

Latent Variable Models - Hidden Markov Models (cont'd.)

Elements of HMMs

- Hidden Layer: Transition between states is governed by a Markov Process

$$a_{ij} = \mathbb{P}(q_t = j | q_{t-1} = i), \quad a_{ij} > 0, \quad 1 \leq i, j \leq M, \quad t = 0, 1, 2, \dots, N$$

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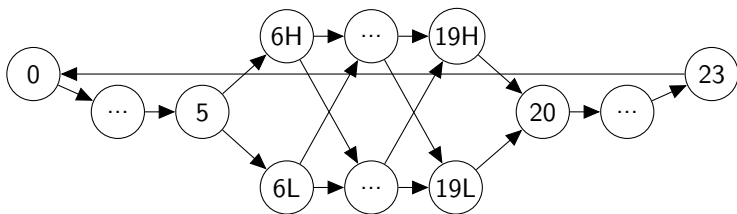


Figure: Markov Transition Diagram, 24 hour periodicity

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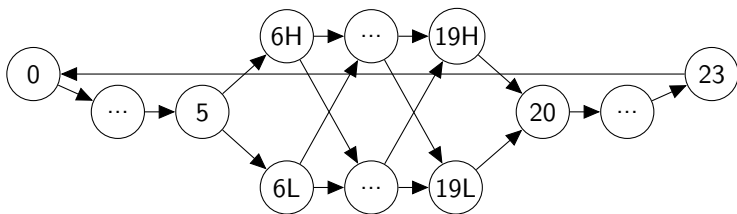


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- Observables: Hidden states “emit” observations according to some distribution, e.g. Gaussian:

$$\mathbb{P}(y_t = y | q_t = q) = \frac{1}{\sigma_q \sqrt{2\pi}} \exp\left(-\frac{(y - \mu_q)^2}{2\sigma_q^2}\right)$$

Latent Variable Models - Hidden Markov Models (cont'd.)

Parameter Estimation

- Maximum Likelihood Estimation and EM Algorithm
- Use Bayes Rule and conditional independencies of graphical model:

$$\mathbb{P}(q_t|y) =: \frac{\alpha(q_t)\mathbb{P}(y_t|q_t)\beta(q_t)}{\mathbb{P}(y)}$$

$$\mathbb{P}(q_t, q_{t+1}|y) = \frac{\alpha(q_t)\beta(q_{t+1})a_{q_t, q_{t+1}}\mathbb{P}(y_t|q_t)\mathbb{P}(y_{t+1}|q_{t+1})}{\mathbb{P}(y)}$$

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Inference: Filtering, Predicting, Smoothing

$$\mathbb{P}(q_t|y_0, \dots, y_t) = \frac{\alpha(q_t)\mathbb{P}(y_t|q_t)}{\mathbb{P}(y_0, \dots, y_t)}$$

$$\mathbb{P}(q_{t+1}|y_0, \dots, y_t) = \frac{\alpha(q_{t+1})}{\mathbb{P}(y_0, \dots, y_t)}$$

$$\mathbb{P}(q_t|y_0, \dots, y_n) = \frac{\alpha(q_t)\mathbb{P}(y_t|q_t)\beta(q_t)}{\mathbb{P}(y_0, \dots, y_n)}, \quad 0 < n < t$$

HMM – Case Study

Application of HMM on electricity consumption of residential customers

- Fit a HMM on the electricity consumption of 273 customers
- Use estimated latent variable as an additional covariate for parametric regression on electricity consumption

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1: procedure FITREGRESSION( $T$ )
2:   Split observations into training and test sequence:
   ( $y_0, \dots, y_T$ ), ( $y_{T+1}, \dots, y_N$ )
3:   Fit HMM on training sequence ( $y_0, \dots, y_T$ )
4:   Estimate Hidden States ( $q_0, \dots, q_T$ )
5:   Model 1  $\leftarrow$  Fit Regression without ( $q_0, \dots, q_T$ )
6:   Model 2  $\leftarrow$  Fit Regression with ( $q_0, \dots, q_T$ )
7: procedure STEPWISEPREDICTION( $U$ )
8:   for  $i = T + 1, \dots, N$  do
9:     Predict  $y_i$  with Model 1
10:    Predict hidden state  $q_i$ 
11:    Predict  $y_i$  with Model 2
12:    if  $i - T \% U = 0$  then
13:      Retrain HMM on  $y_0, \dots, y_i$ 
14:      Model 1  $\leftarrow$  Retrain without ( $q_0, \dots, q_i$ )
15:      Model 2  $\leftarrow$  Retrain with ( $q_0, \dots, q_i$ )

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Covariates

- 5 previous hourly consumptions
- 5 previous hourly ambient air temperatures
- Model 1: Hour of Day, one-hot encoded
- Model 2: Hour of Day interacted with latent variable, one-hot encoded

HMM – Results of Case Study (cont'd.)

Comparison of Prediction Accuracy

- *Mean Absolute Percentage Error* (MAPE):

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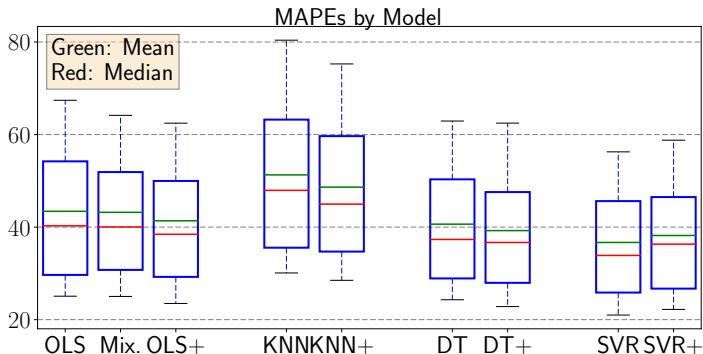


Figure: MAPEs across 273 users for different ML methods and with / without latent variable

HMM – Results of Case Study (cont'd.)

Estimated Reductions During DR Hours by Hour of Day

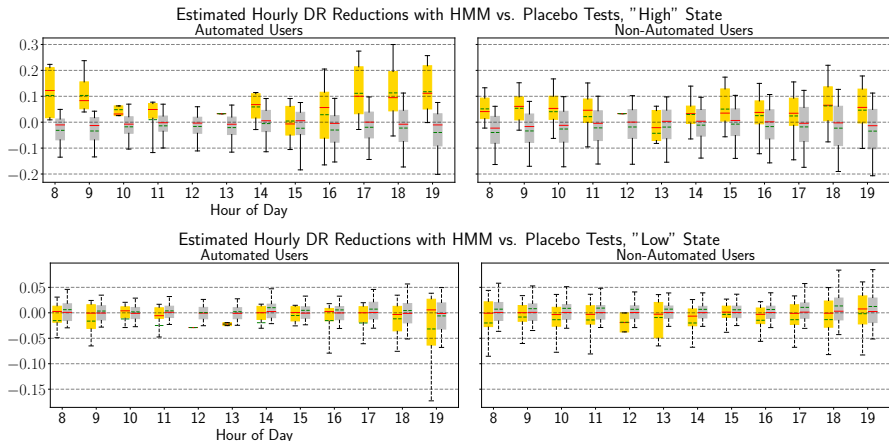


Figure: Boxplots for estimated DR reduction by hour of the day. Top row: "High" consumption, Bottom Row: "Low" consumption, Left Column: Automated users, Right Column: Non-automated users

The End
Questions?